

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W R for State or Fee Land

## COMPLETION DATA:

Date Well Completed

OW WW TA

GW OS PA

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Land released

State of Fee Land

## LOGS FILED

Driller's Log 12/13/58

Electric Logs (No. 1)

E I F GR

Lat Mi-L Sonic

GR-N Micro

Other

Field Print

Temperature Log

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

Pin changed on location map

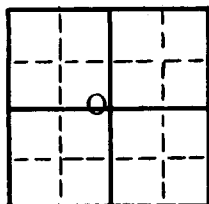
Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed





**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. SL-065557  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	
	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

~~December 1956~~ March 7, 1958, ~~1957~~

Well No. 44X-35 is located 2100 ft. from {N} line and 2100 ft. from {W} line of Sec. 35

SE-SE-NW-Sec. 35      T 5S      R 19E      S.L.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Gusher      Uintah      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5293.3 feet.

A drilling and plugging bond has been filed with U.S.G.S. Salt Lake City, Utah

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Surface formation: Duchesne River. Estimated top Uinta formation, 1320 feet.  
 Estimated top Green River formation: 5425 feet. Estimated top of Green River  
 objective sand: 6060 feet ( -763 mean sea elevation )

Pipe Specification: Plan on setting 350' of 10 3/4" 32.75# - H 40 casing with  
 150 sacks of cement.

Plan on drilling 7 7/8" hole.

Plan to set 6300' 5 1/2" casing - 23#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company UINTA INVESTMENT COMPANY, a Limited Partnership, 203 Felt Building, Salt Lake City, Ut.  
by GOLD CLOUD URANIUM CO., GENERAL PARTNER,  
 Address 100 Felt Building

Salt Lake City, Utah

By Robt. L. Holt  
Robt. L. Holt, President.  
 Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

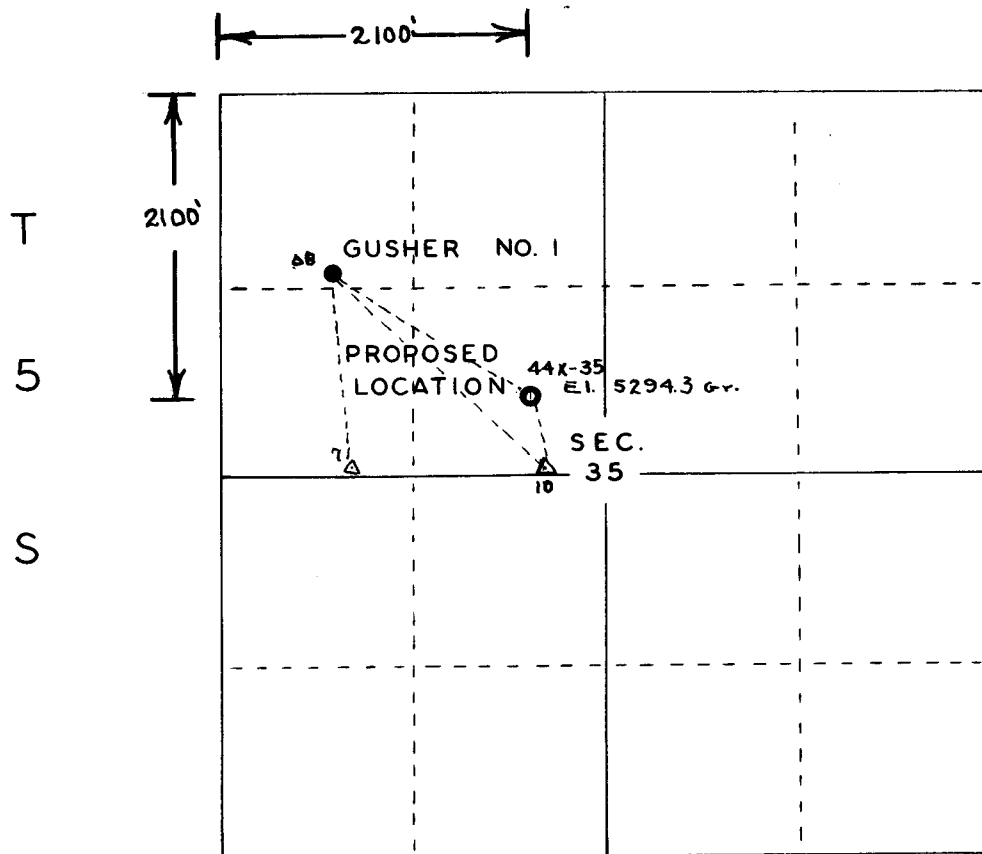
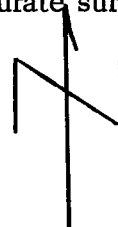


I, Robert E. Covington, hereby state and affirm that this traverse was run by me on Dec. 12, '57, on a scale of 4"/mile; Delbert E. Geddes, rodman, and is a true and accurate survey, to the best of my knowledge.

January 9, 1957.

Robert E. Covington

R - 19 - E



PLANE TABLE ALIDADE TRAVERSE LOCATION OF  
UINTA INVESTMENT COMPANY ~~THE GUSHER DEVELOPMENT CO.~~

WELL NO. 44X-35

Proposed 6500 foot upper Green River  
test.

Location: 2100' E/W; 2100' S/N line of  
section 35, Township 5 South,  
Range 19 East, SLM, Uintah  
Co., Utah.

Elevation: 5294.3, ground.

Scale: 4" = mile.

Survey by: Robert E. Covington, Geologist,  
CALDWELL & COVINGTON  
Vernal, Utah



March 7, 1958

Uinta Investment Company  
203 Felt Building  
Salt Lake City, Utah

Attention: Robert L. Holt, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 44 X-35, which is to be located 2100 feet from the north line and 2100 feet from the west line of Section 35, Township 5 South, Range 19 East, S1EM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:en

cc: Don Russell,  
District Engineer  
USGS, Federal Bldg.  
Salt Lake City, Utah



~~UNITED STATES~~  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE UTAH  
LEASE NUMBER SI-065557-A  
UNIT Wildcat

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Gusher

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1958, Uinta Investment Company by Gold Cloud Oil & Minerals Corp.  
Agent's address 203 Felt Building Company General Partner  
Salt Lake City 11, Utah Signed [Signature]  
Phone EMpire 4-2264 Agent's title President

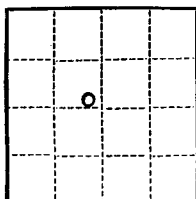
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 NW 1/4 35 5		19	44X-35	-	-	-	-	-	-	
<p>Built 3 miles graded road north from Highway 40 to well cite.</p> <p>Spudded in March 22, 1958</p> <p>Set 18' of 18" conductor pipe with 20 sacks cement.</p> <p>Drilled 13 1/2 hole to 612.</p> <p>Set 580.35 of 10 3/4 H40 casing, and cementing shoe, cemented with 405 sacks of cement. Displaced cement with 57 1/2 Bbls water and bumped plug down with 800# pressure. Cement returned to surface. Allowed cement to set 18 hours and drilled a head with 9" hole.</p> <p>Drilling T.D. as of March 31, 1958 was 3420.</p>										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





(SUBMIT IN TRIPLICATE)

~~NORTHWESTERN STATES~~  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office UTAH  
Lease No. SL-065557-A  
Unit Wildcat7-11  
4-28

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Casing and Cementing Report	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 1, 1958

Well No. 44X-35 is located 2100 ft. from N line and 2100 ft. from W line of sec. 35

<u>SE-SE-NW-Sec. 35</u> ( $\frac{1}{4}$ Sec. and Sec. No.)	<u>T. 5S</u> (Twp.)	<u>R. 19E</u> (Range)	<u>S. 1. M.</u> (Meridian)
<u>Gusher</u> (Field)	<u>Uintah</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 5293.3 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 18' of 18" conductor pipe with 20 sacks cement. Drilled  $13\frac{1}{2}$  hole to 612. Set 580.35 of 10 3/4 H40 casing, and cementing shoe, cemented with 405 sacks of cement. Displaced cement with  $57\frac{1}{2}$  Bbls. water and bumped plug down with 800 # pressure. Cement returned to surface. Allowed cement to set 24 hours and drilled a head with 9" hole. Weight of casing 32.3/4 lbs. Waited on cement time 24 hours. After drilling out cement, tested with 1200 lbs. pressure for 15 min. Record of pressure at end of test 1200 lbs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UINTA INVESTMENT COMPANY, a Limited Partnership, by Gold Cloud Uranium Co.,  
General Partner, as agent,Address 203 Felt BuildingSalt Lake City, UtahBy Robert L. HoltTitle Robert L. Holt, President



# GOLD CLOUD OIL AND MINERALS CORPORATION

(FORMERLY GOLD CLOUD URANIUM CO., INC.)

203 FELT BUILDING

SALT LAKE CITY 11, UTAH

OPERATIONS PHONE  
EMPIRE 4-2264

TRANSFER AGENT  
J. LOA DECKER  
PHONE DAVIS 2-0531

April 8, 1958

State of Utah  
Oil and Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah

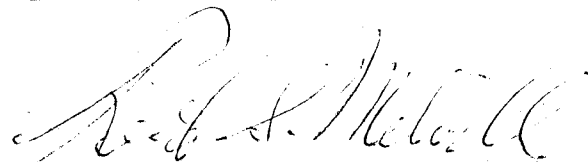
Gentlemen:

I do not know whether the enclosed Sundry Notice is required by the State or not, but we are submitting the information to you in triplicate, regardless, in the event such notice is required.

Very truly yours,

UINTA INVESTMENT COMPANY

By



Reid S. Melville  
General Manager

RSM:11

Enclosure 3



April 10, 1958

71-H  
4-28

Uintah Investment Company  
203 Felt Building  
Salt Lake City, Utah

Attention: Reid S. Melville, General Manager

Gentlemen:

Thank you for your letter of April 8, 1958, and the enclosed  
Sundry Notices for Well No. 44X-35, Section 35, Township 5  
South, Range 19 East, Uintah County.

Please be advised that our rules and regulations require that  
Sundry Notices be submitted.

Where the well is being drilled on Federal land, a carbon copy  
of the form sent to the U.S.G.S. filed with us will be sufficient.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn





MIDLAND, TEXAS

April 28, 1958

71-K  
1-12-59

Minerals Consolidated (Uintah Investment Company)  
403 Felt Building  
Salt Lake City, Utah

Att: Mr. Stanley G. Bendorf

Dear Sirs:

The cores from your #44 X-35 well in Uintah County, Utah, have been analyzed for porosity, permeability, and water and oil saturation as per cent pore space occupied. The results are herewith submitted in both tabular and graphic form. The graph is plotted on a scale of 5" to 100' to correlate with the electric logs of the same scale.

We appreciate your business, and hope the results are satisfactory.

Yours very truly,

  
A. E. Patterson



# ROTARY ENGINEERS LABORATORIES

CORE ANALYSIS

MIDLAND, TEXAS

WATER ANALYSIS

## COREGRAPH

COMPANY Minerals Consolidated (Uintah Invest. Co.)

FROM TO

WELL #44 X-35

DEPTH

6045.5

6154

FIELD Gusher

DATE

4-28-58

COUNTY Uintah

ANALYST









MED

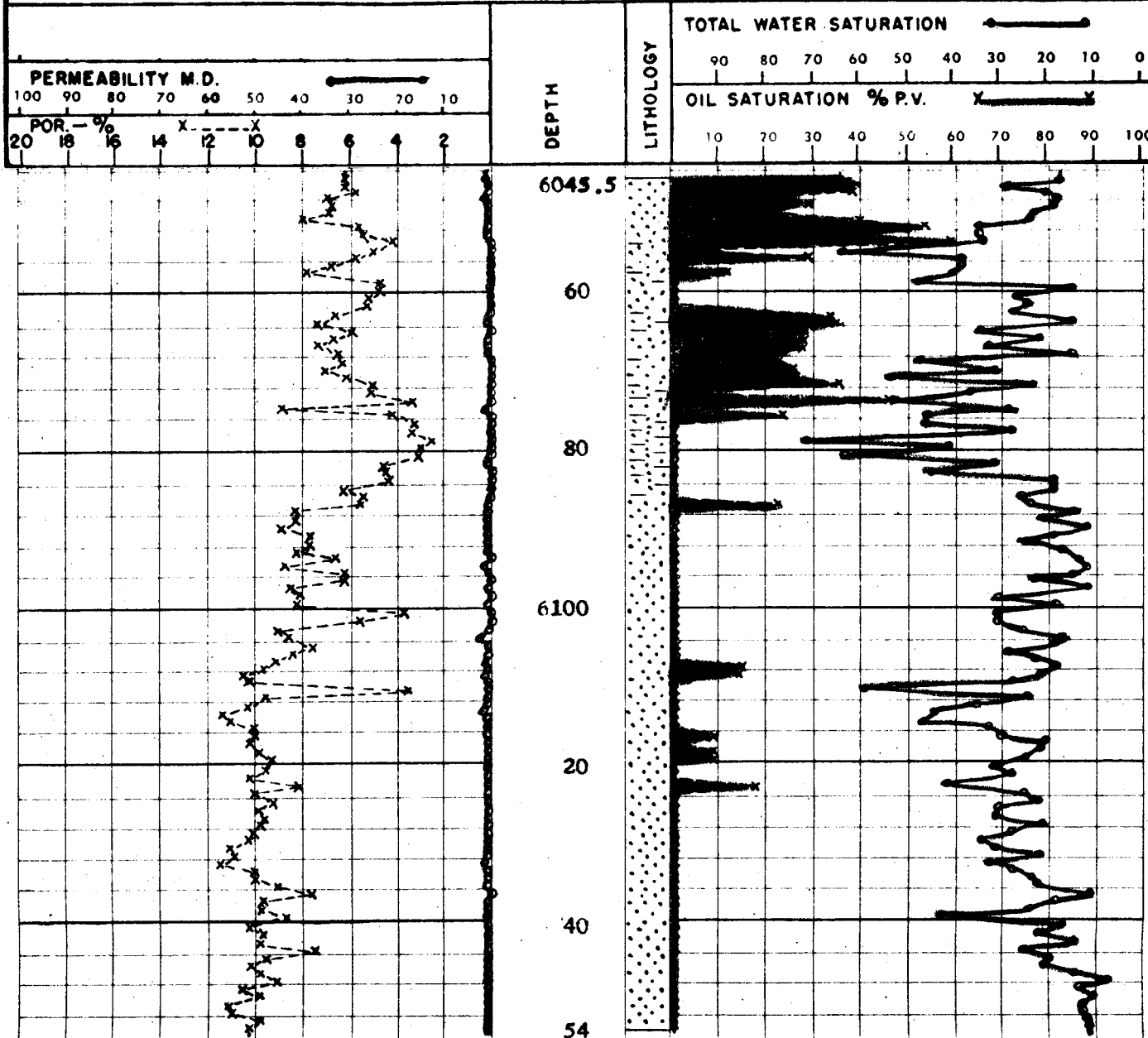
STATE Utah

REMARKS Middle Green River

TYPE CORE BARREL Diamond

ELEVATION

-  SANDSTONE
-  LIMESTONE
-  DOLOMITE
-  SHALE
-  CHERT
-  ANHYDRITE - GYP
-  COAL
-  LOST CORE





# ROTARY ENGINEERS LABORATORIES

PHONE 4-8289 700 S. PECOS

MIDLAND, TEXAS

## SUMMARY OF ANALYSIS

COMPANY Minerals Consolidated WELL #44-X-35, Uintah County, Utah  
(Uintah Investment Company)

TYPE CORING FLUID

~~WATER-BASE~~

(~~WATER-BASE~~)

INTERVAL CORED

6045.5

6154

FEET OF CORE ANALYZED

109.5

FEET OF CORE CONSIDERED TO BE OIL PRODUCTIVE

AVERAGE POROSITY

7.3%

AVERAGE PERMEABILITY

.28 md.

AVERAGE TOTAL WATER SATURATION

28.0%

AVERAGE RESIDUAL OIL SATURATION

### REMARKS:

Samples no. 1 through 62---average porosity 6.3%  
average permeability .16. md.  
average total water saturation 29.9%

Samples no. 62 through 110---average porosity 9.7%  
average permeability .45 md.  
average total water saturation 25.6%



**RLARY ENGINEERS LABORATORIES**  
**CORE ANALYSIS TABULAR DATA**

(Uintah Investment Company) COMPANY Minerals Consolidated		WELL #44 X-35	FIELD Gusher	
COUNTY Uintah	STATE Utah	DATE 4-28-58	ANALYST MED	
FORMATION Middle Green River	TYPE ANALYSIS	Conventional	JOB NO.	NR-2206

**REMARKS**

SAMPLE NUMBER	DEPTH	PERMEABILITY MILLIDARCY	POROSITY %	TOTAL WATER SATURATION %P. V.	RESIDUAL OIL SATURATION %P. V.	PROBABLE PRODUCTION	REMARKS
1	6045.5	1.80	6.4	17.2	36.0		Sand Cal.
2	-46	.04	6.4	29.7	39.2		
3	-47	.01	5.8	20.7	38.0		
4	-48	1.00	7.0	18.6	24.3		
5	-49	.04	6.8	19.1	29.4		
6	-50	.06	7.0	24.3	21.4		
7	-51	.26	8.0	25.0	40.0		
8	-52	.12	5.6	35.8	53.5		
9	-53	.03	5.4	35.2	42.6		Fract. Shly.
10	-54	<.01	4.4	34.0	59.2		
11	-55	<.01	5.1	64.7	0		Sand Cal.
12	-56	<.01	5.8	39.7	29.4		
13	-57	<.01	6.9	39.0	0		
14	-58	<.01	7.9	40.5	11.4		Shly.
15	-59	<.01	4.8	48.0	0		
16	-60	<.01	4.8	16.7	0		Sand Cal. Fract.
17	-61	<.01	5.4	27.8	0		
18	-62	<.01	5.5	25.4	0		Sand Cal.
19	-63	<.01	6.6	28.8	34.8		Dolo. Shly. V.F. Cal.
20	-64	.10	7.3	15.1	35.6		Sand Shaley V.F. Cal.
21	-65	<.01	6.0	35.0	28.4		Sand Cal. Shly.
22	-66	.04	6.7	22.4	28.4		Sand Lam. V.F. Cal.
23	-67	.04	7.4	33.8	28.4		
24	-68	.06	6.6	16.7	22.7		Sand Lam. Cal.
25	-69	<.01	6.4	48.5	23.4		Ls. Sandy Shaley
26	-70	<.01	7.1	32.4	26.8		Sand Cal. V.F.
27	-71	<.01	6.2	54.8	27.4		Ls. Sand
28	-72	<.01	5.2	23.1	35.6		Sand Cal. Shly. V.F.
29	-73	<.01	5.3	37.7	0		Sandy Ls. Shly. V.F.
30	-74	<.01	3.4	53.0	47.0		
31	-75	1.90	8.9	29.2	0		Sand Cal. V.F.
32	-76	<.01	4.3	46.5	23.2		Shly.
33	-77	<.01	3.4	47.0	0		
34	-78	<.01	3.5	28.5	0		
35	-79	<.01	2.5	72.0	0		
36	-80	<.01	2.9	41.4	0		
37	-81	<.01	3.1	64.6	0		Sand Cal. Shaley
38	-82	.10	4.4	31.8	0		V.F.
39	-83	<.01	4.3	46.5	0		Sand Cal. Shly.
40	-84	<.01	4.2	19.0	0		
41	-85	<.01	6.3	19.0	0		V.F.
42	-86	<.01	5.6	26.8	0		Sand Cal. Shly.
43	-87	.04	6.7	22.4	22.4		Sand Cal.
44	-88	.12	8.3	15.7	0		
45	-89	.06	8.2	20.7	0		
46	-90	.12	8.8	12.5			
47	-91	.15	7.7	19.5	0		
48	-92	.26	7.8	25.7	0		
49	-93	.27	8.2	18.3	0		
50	-94	<.01	6.9	13.0	0		



**ROTARY ENGINEERS LABORATORIES**  
**CORE ANALYSIS TABULAR DATA**

SAMPLE NUMBER	DEPTH	PERMEABILITY MILLIDARCYs	POROSITY %	TOTAL WATER SATURATION %P.V.	RESIDUAL OIL SATURA- TION %P.V.	PROBABLE PRODUCTION	REMARKS
51	6095	1.90	8.6	12.8	0		Sand Calc.
52	-96	.04	6.3	15.8	0		
53	-97	<.01	6.3	23.8	0		
54	-98	.06	8.6	12.8	0		
55	-99	<.01	8.1	30.9	0		
56	6100	.06	8.2	19.5	0		
57	-01	<.01	3.9	30.8	0		
58	-02	<.01	5.5	30.9	0		
59	-03	.13	9.0	26.7	0		
60	-04	2.50	8.6	17.4	0		
61	-05	.11	7.6	19.7	0		
62	-06	.13	8.4	29.8	0		
63	-07	1.90	9.1	23.2	0		
64	-08	.70	9.6	19.7	15.6		
65	-09	1.00	10.5	21.0	14.3		
66	-10	.80	10.2	27.4	0		
67	-11	.30	3.4	59.0	0		
68	-12	.22	9.6	25.0	0		
69	-13	.37	10.2	36.4	0		
70	-14	1.40	11.3	45.1	0		
71	-15	.80	11.1	47.8	0		
72	-16	.22	10.0	32.0	0		
73	-17	.40	10.0	30.0	9.0		
74	-18	.18	10.1	21.8	0		
75	-19	.35	9.9	22.2	9.1		
76	-20	.37	9.3	25.8	9.7		
77	-21	.33	9.5	31.6	0		
78	-22	.38	10.2	27.5	0		
79	-23	.24	8.2	42.7	18.3		
80	-24	.16	10.0	26.0	0		
81	-25	.57	9.3	23.7	0		
82	-26	.37	9.9	30.4	0		
83	-27	.14	9.5	31.5	0		
84	-28	.63	9.7	22.7	0		
85	-29	.51	10.0	28.0	0		
86	-30	.38	10.4	35.6	0		
87	-31	.38	11.0	31.8	0		
88	-32	.84	10.8	22.2	0		
89	-33	1.70	11.5	33.8	0		
90	-34	.24	10.0	38.0	0		
91	-35	.40	10.0	24.0	0		
92	-36	.10	9.0	23.4	0		
93	-37	<.01	7.5	11.6	0		
94	-38	.25	9.7	19.6	0		
95	-39	.32	9.8	25.5	0		
96	-40	.16	8.6	43.0	0		
97	-41	.17	10.2	18.6	0		
98	-42	.31	9.5	22.1	0		
99	-43	.51	9.8	15.3	0		
100	-44	.24	7.4	25.7	0		
101	-45	.18	9.5	20.0	0		
102	-46	.36	10.1	20.8	0		
103	-47	.25	9.8	15.3	0		
104	-48	.06	9.2	8.7	0		
105	-49	.09	10.6	14.1	0		



**ROTARY ENGINEERS LABORATORIES**  
**CORE ANALYSIS TABULAR DATA**

SAMPLE NUMBER	DEPTH	PERMEABILITY MILLIDARCS	POROSITY %	TOTAL WATER SATURATION %P.V.	RESIDUAL OIL SATURA- TION %P.V.	PROBABLE PRODUCTION	REMARKS
106	6150	.12	9.9	10.1	0		Sand Calc.
107	-51	.68	11.2	13.4	0		
108	-52	.06	11.0	13.6	0		
109	-53	.12	9.8	12.3	0		
110	-54	.21	10.1	11.9	0		



# DRILL STEM TEST DATA

Company UINTA INVESTMENT COMPANY

Date 4-24-58

Well Test

Lease Gusher No. 44X-35

No. 1

Ticket No. 184002

71-14  
1-12

	Time	PSI
Initial Hydro Mud Pressure		2880
Initial Closed in Pressure	40 Minutes	2766
Initial Flow		451
Final Flow	128 Minutes	989
Final Closed in Pressure	60 Minutes	2145
Final Hydro Mud Pressure		2880

Total Depth 6200'

Packer Depth 5977-5984'

BT No. 675 Depth 5967

24 Hr. Clock No. 2219

Temperature  
Corrected to Calc. 130 °F

Final CIP		
	Time Defl. .000"	PSI Temp. Corr.
P0	.000	989
P1	.0205	1508
P2	.041	1709
P3	.0615	1827
P4	.082	1886
P5	.1025	1956
P6	.123	2015
P7	.1435	2057
P8	.164	2095
P9	.1845	2122
P10	.205	2145
6 Minute Intervals		



## WELL HISTORY

Well No. 44X-35, Uinta Investment Company  
Uintah County, Utah

June 6, 1958

### Location

Township 5 South, Range 19 East, Salt Lake Base and Meridian; Southeast 1/4 of Southeast 1/4 of Northwest 1/4 of Section 35. A 1600' Southeast offset to the California Company Well "Gusher No. 1".

### Elevation

Ground Elevation 5297.3. Kelly Bushing elevation 5311.7.

### Drilling Contractor

Kerr-McGee; National 75 rig. Contracted to drill to 6000 feet on footage basis.

### Spud Date

Dug 8 foot cellar, landed 18 feet of 18 inch conductor casing; cemented with 20 sacks cement.

Spudded-in noon, March 22, 1958, and drilled 15 inch hole to 612 feet (K/B) using jell and water.

### Surface String and Cementing

Landed 590.35 feet of 10-3/4 inch H-40 casing equipped with 3 Baker H-15 centralizers and Baker Cement guide-float-shoe; lower 5 joints bead welded at joints.

Cemented with 405 sacks No. 1 cement using graduated slurry ranging from 14 pounds per gallon at start to 16 pounds final. Displaced with 57.5 barrels water with cement returning to surface through annulus, flowing approximately 2 barrels into cellar. Bumped plug down with 800 pounds pump pressure; locked in 250 pounds pressure and let cement set 15 hours. After cutting and welding on reamed-collar, casing was landed in a 900 series Cameron casing flange.

### Drilling Record

B.H.P. to 1300 pounds with no loss of pressure; began drilling from under



surface-casing with 9 inch bit using water.

Formation's Penetrated

Duchesne River Formation = Surface to 1200'

Coarse sandstone, sandy-siltstones, varying in color from brown to yellowish brown; variegated orange-red to reddish-brown sandy shales; conglomeratic sandstones.

Uinta Formation = 1200' to 5400'

Reddish-brown to purple, impure shales, calcareous siltstones, sandy limestones, tan to yellowish-tan sandstones, calcareous shales; minor conglomeratic sandstone.

Green River Formation = 5410' to 6200'

Variegated purple and red shales, dark gray siltstones and tan to gray sandstones.

Placed Baroid gas detector in operation at 4000 feet, April 3, 1958, Gas shows:

Lower Units Formation		Upper Green River Formation	
4298 - 4313	49 units methane	5752 - 5757	50 units methane
5111 - 5116	75 units methane	5770 - -	35 units methane
5146 - 5161	100 units methane (wet)	5789 - 5800	(3 shows) 40 units (each) methane
5172 - 5178	25 units methane	5855 - 5860	63 units methane
5179 - 5185	40 units methane (wet)	5865 - 5871	45 units methane
5228 - 5233	35 units methane	5892 - 5896	30 units methane
5239 - 5245	60 units methane (wet)	5912 - 5923	75 units methane
5333 - 5345	35 units methane (wet)	5979 - -	125 units methane

Gas shows above 5984 feet at depth were not tested.

Coring

Stopped drilling 6045 feet, April 21, (4:30 a.m.) circulated 2 hours; mud weight 9.2 viscosity 52, water loss 4.4. Began coring with 8 7/8 inch diamond head on 90 foot core barrel at 6045 feet. Lost 300 barrels mud at 6050 feet.



Cored from 6045' to 6153'. Reamed down and drilled to 6200'. Circulated hole for 2 hours. Began logging 9:30 p.m., April 23, 1958.

Core Description

Cored interval 6045.5' to 6154' is in the Horse Bench sandstone member of the Upper Green River formation:

Core #1 6045.5' to 6091.0'

6045.5' to 6066.5'

Gray, fine grained, dense, sandstone, plainly marked on top by rock bit track; beginning at 6049' and extending to 6066.5' the sandstone is fractured with vertical and horizontal fractures. Horizontal fractures occur as hair-line partings at intervals of 4 to 6 inches. Both vertical and horizontal fractures bleeding fine bubbles of gas.

6066.5' to 6087.5'

Gray, dense, irregularly-banded sandstone, varved with 1/2 inch to 3/4 inch thick silty-streaks; prominent vertical fractures with minor horizontal partings. Gas bleeding from numerous porous streaks and fractures.

6087.5' to 6091.0'

Gray, dense, homogeneous fine-grained sandstone, almost quartzitic in character; very fine pin-point fry of gas bubbles noted on freshly wet surface.

Core #2 6091' to 6102'

6091' to 6095.0'

Gray, fine-grained, quartzitic sandstone; fine-bubble fry of gas.

6095.0' to 6102'

Same as above; but streaked with silty bands, vertical fractures; lower 3 feet crushed due to jamming in barrel.

Core #3 6102' to 6153'

6102' to 6124'

Gray, fine grained sandstone, varved; prominent vertical fractures.

6124' to 6151'

Gray, fine-grained sandstone, with vertical and horizontal fractures.



6151' to 6153'

Greenish-gray, dense, shale.

#### Core Analysis

(Rotary Eng. Lab; Midland, Texas)

Cored interval 6045.5' to 6154'. Center 3 inches of each foot of core analyzed:

Samples 1 through 62

average porosity	6.3%
average permeability	.16 md.
average total water saturation	29.9%

Samples 62 through 110

average porosity	9.7%
average permeability	.45 md.
average total water saturation	25.6%

Average Porosity	7.3%
Average Permeability	.28 md.
Average total water saturation	28.0%

#### Logging

Ran Electric Survey, Gamma-Neutron, and Micro-caliper logs.

#### Drill Stem Tests

Began run for Drill Stem Test at 7:30 a.m., April 24, 1958. Mud weight 9.2.

Set (Halliburton) double packers at 5977' to 5984', bottom choke 1/2". Interval tested, 5984' to 6200'. Set packer and took a 40 minute initial closed-in pressure. Tool opened with a good blow decreasing to a weak flow remaining through test.

Initial closed-in	40 minutes
Tool opened	128 minutes
Final closed-in	60 minutes
Initial Hydro mud pressure	2880#
Initial closed-in pressure	2766#



Initial flow pressure	451#
Final flow pressure	989#
Final closed-in pressure	2145#
Final Hydro mud pressure	2880#

Recovered 1971 feet of gas and water cut mud.

#### Completion

April 25, 1958, circulated hole from 7:00 a.m., until 1:00 p.m., ran 6196 feet of 23# J-55 casing. Ran Model D Baker circulation flexa-flow fill-up collar on top first joint and Baker cement guide shoe and 10 H-15 Baker Centralizers.

Cemented with 150 sacks Class 1 Ideal Cement carrying 3 sacks jell and 1 sack flow-seal. Used two rubber plugs--bumped plug down with 1300# pump pressure; locked in 500# pressure.

April 26, 1958, ran temperature survey and casing collar log. Top of cement indicated at 5160', outside of casing. Set casing, installed 900# Series Cameron completion head with Christmas Tree.

April 27, 1958, waiting on cement. Released contractor at 8:00 a.m.

April 28-30 and May 1, 1958, waiting on completion rig; contractor R & R Rangely, Colorado.

May 2, 1958, cleaned out to 6149 1/2 feet. Displaced mud with 2% (1500#) calcium chloride water.

May 3, 1958, perforated interval 6010' to 6149-1/2' with 540 super-jets (McCullough). Began swabbing through 2-1/2 tubing equipped with 20' of perforated joint, opened, ended, at 4:00 p.m. Fluid level @ 1800' by 5:45 p.m.

May 4, 1958, reduced fluid level to perforations. No input of fluid or gas evident. (One small air or gas blow, 2 minutes duration, not considered significant)

May 5, 1958, set Baker full-hole packer at 5990'. Filled annulus between tubing and casing with water and pressure tested to 1200#. Up-strain on packer 20,000 pounds. Pumped 38 barrels of mud-lux (Dowell's) with 40 nylon-neoprene balls and chased with 8 barrels diesel and 35 barrels water. Formation broke at 1300# and pumped away at 1000#. Shut-in 2 hours with 200# retained pressure. Began swabbing



at 1:00 p.m. Recovered mud-lux solution mixed with lost circulation material and diesel-water. No input of gas. Closed well for night with pressure gauges on tubing and casing.

May 6, 1958, no pressure on tubing or casing. Fluid in 2-1/2 tubing at 1500 feet from surface. Swabbed down to packer. Left open for one hour. Fluid level in 2-1/2 tubing rose approximately 500 feet above packer. Additional swabbings indicated fluid input to be at a rate of one barrel an hour. Removed packer, swabbed hole dry. Put pressure gauges on tubing and casing. Closed well fittings. Dismissed R & R contractor.

Services Used

Schlumberger Well Surveying Corporation

	Schlumberger Total Depth	Driller Total Depth	Feet Logged
ES Log	6185	6200	5627
Gamma Ray-Neutron	6184	6200	2483
Microlog-Caliper	6182	6200	1411

McCullough Tool Company

McCullough Tool Company jet perforating equipment was used on perforating.

Temperature Survey and casing collar log

Run 1 Temperature	6102	6150	2602
Casing Collar log	-	-	-
Run 2 Collar	6102	6150	6100

Halliburton Oil Well Cementing Company

HOWCO equipment was used for all cementing.

Dowell Incorporated

Dowell mud-lux solution emplaced by Dowell in perforated zone 6010' - 6150'.

Rocky Mountain Mud Company

Furnished mud engineer, jell, chemicals, and lost circulation materials.

Rendered daily reports as to mud condition and analyzed mud every 10 hours throughout drilling period.



Baker Tool Company

Rendered consultation-engineering service; supplied float equipment, centralizers, plugs, and packer equipment.

Reed Bit Company

Supplied rock bits for day rate contract work.

Christenson Diamond Products Company

Supplied core-engineer, 8-7/8" diamond bit, jars, and 90' chrome-lined core barrel.

Baroid Logging Company

Supplied Baroid mud-logging gas detector machine and maintenance of machine.

Kerr-McGee Drilling Corporation

Furnished rig and rig personnel plus all necessary drilling equipment.

Pumped water from water source for drilling.

Drilled well to 6000' under footage contract.

Drilled well 6000' to 6200' under day-rate contract.

Furnished Geolograph record of drilling (rate of penetration) and collected and bagged all drill samples.

Mendell M. Bell, Geologist, 2018 Redondo Avenue, Salt Lake City, Utah

Supervisor in charge of well and conduction of drilling. Coordinated all operations and services. Operated Baroid gas machine, maintained sample program, directed coring and logging procedures.

Stanley G. Bendorf, Petroleum Engineer, Vaughn Building, Dallas, Texas.

Completion engineer in charge of completion and completion procedures.

Geologic Considerations

Mud Program

Initial plans to drill the well without jelly from surface to 4000' was based upon the fact that other wells in the area were drilled without jelly to such depth. As an economic measure this procedure was recommended; recognizing that sample recovery would probably be poor — which developed to be the case in fact.



The three failures of drill pipe, indicated in the tubular drilling record, were caused by internal washing of the pipe, or, in one case, washing of a drill-collar joint. The high sand content of the drilling fluid materially assisted in the cutting action, in as much as the cutting was from the interior of the pipe outward. The de-sander machines were placed in operation to de-sand the drill fluid as well as to reduce drill fluid weight and to reduce up-hole erosion.

By the time a depth of 4600 feet had been attained, excessive sand from de-sander operation made it apparent that up-hole erosion had to be arrested. The sand in the system giving trouble was so extremely fine the de-sanders were no longer effective. Chemical treatment to reduce jell-to-sand bond was instituted but with only moderate success. The problem was solved by increasing mud viscosity to 75 and simultaneously reducing water loss to 3.5 resulting in excess up-hole wall cake and sealing off the lithologic zones contributing the sand.

#### Gas Shows

The gas zones within the Lower Uinta formation and Upper Green River, as previously indicated, were not tested at the time of drilling. Management policy directed that monies for testing would be expended in the zone 6000' - 6200', as was initially agreed by partners-in-interest when the primary budget for the well was drafted.

The possible economic worth of the gas zones, other than the interval 6000' - 6200', has been made the subject of a separate report.

#### Zone 6010' - 6200'

Core analysis and drill stem test data indicated the interval to be capable of gas production. The interval is fractured, which would materially assist in delivery of gas to the well bore, provided such fracture system is free of formation water. The interval was drilled with drill fluid weighing 9.2 per gallon and carrying 18% by volume of lost circulation material. Fluid weighing less than this amount would have endangered the well through blow-out from the upper gas zones.



# TUBULAR DRILLING RECORD

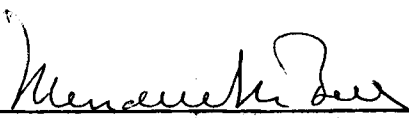
Well No. 44X-35

Date	Footage for day	Total footage	Trips	Bits	Remarks
3/22	190	190	0	1	Using jell and water - 15" bit.
3/23	422	612	1	0	Running 10 3/4" casing last 2 hrs.
3/24		Waiting on cement			Ran 19 joints 32.75# casing (H-4) and cemented surface string-woc.
3/25	597	1209	2	2	Drilling began 3:00 a.m. Using water without jell. 9" bit.
3/26	744	1953	3	3	
3/27	412	2384	2	2	
3/28	290	2674	4	4	
3/29	345	3019	3	3	
3/30	253	3272	3	2	Twisted off due to sand-cut pipe. Recovered in 2 hours.
3/31	256	3528	3	3	Hole eroding--put on de-sander; began mudding up with jell.
4/ 1	211	3739	3	3	Building up mud.
4/ 2	234	3973	2	2	
4/ 3	166	4139	2	2	Drill collars washing--excess sand in mud. Put on second de-sander.
4/ 4	100	4239	3	2	Twisted off due to sand-cut pipe, recovered in 3 hours, pipe strap (-8.79' off)
4/ 5	132	4363	3	3	
4/ 6	93	4456	1	1	Rig down from 2:00 p.m. Rotary table failure.
4/ 7					Rig down.
4/ 8	152	4608	2	2	Back drilling at 1:00 a.m.
4/ 9	135	4743	3	3	Twisted off, back to drilling in 7 hours. Began chemical treatment of mud to release fine sand.
4/10	124	4867	3	0	
4/11	131	4998	2	2	
4/12	117	5115	2	2	
4/13	141	5256	2	2	
4/14	126	5382	1	1	
4/15	110	5492	2	2	
4/16	80	5572	2	2	Lost 100 barrels mud at 5608'. Introduced lost circulation materials into mud system. (10% by volumn)



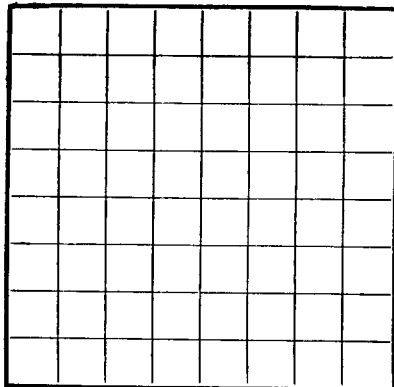
4/17	98	5670	1	1	Lost circulation material consisting of sawdust, fibers and walnut hulls.
4/18	138	5808	2	2	
4/19	103	5911	1	1	
4/20	120	6031	2	2	Reached 6000 feet at 7:00 p.m.
4/21	14	6045	1	1	Core point 6045', 18% lost circulation material in system. Lost 300 barrels at 6050'.
"	40	6085	1	Diamond	Core No. 1
4/22	6	6091	0	"	Core No. 1 = 46' (jammed barrel).
"	11	6102	1	"	Core No. 2 = 11' (jammed barrel).
4/23	51	6153	1	"	Core No. 3 = 51' (jammed barrel).
"	47	6200	1	1	Reamed and drilled; running logs at midnight.
4/24			2	0	Running logs, DST No. 1
4/25			1	0	Ran 145 joints J-55 23# casing with 10 centralizers, Landed at 6196', cemented with 150 sacks.
4/26			0	0	Ran temperature survey and waiting on cement.
4/27			0	0	Slacked off casing, set slips, put on completion head; tearing down at 4:00 p.m.
35-1/2 days	200 average per day	6200 total depth	68 trips	Totals 58 bits	Maximum deviation of hole from vertical 1/2 of one degree.
31 drilling days					

Report Prepared By:

  
Mendell M. Bell, Geologist



6



LOCATE WELL CORRECTLY

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

7/1/K  
1-12

To be kept Confidential until Not Required  
(Not to exceed 4 months after filing date)

## LOG OF OIL OR GAS WELL

Operating Company Uinta Investment Co. Address 203 Felt Building Salt Lake City, Utah  
Lease or Tract. SL 065557-A Field Gusher State Utah  
Well No. 44X-35 Sec. 35 T. 5S R. 19E Meridian Salt Lake County Uintah  
Location 2100 ft. N. of N. Line and 2100 ft. E. of W. Line of Sec. 35 Elevation 5312 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert D. McNeill

Date December 30, 1958 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling March 22, 1958 Finished drilling April 27, 1958

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6,010' to 6,151' (Gas Show) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"		8 rd		590.35'	Guide				Surface
7"	23#	8 rd		6,196'	Float				Oil & gas
					Guide		6010	6149 1/2	String

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	605'	405	Halliburton	9.3	
7"	6198	150	Halliburton		

W  
MARK



## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Super	Jets		540 (4 per 1 ft.)	5/3	6010-6119½	

## TOOLS USED

Rotary tools were used from ..... 0 ..... feet to ..... 6200 ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

....., 19..... Shut in ..... May 6 ..... 1958  
~~Put in production~~The production for the first 24 hours was ..... 24 ..... barrels of fluid of which ..... % was oil; ..... %  
emulsion; ..... % water; and ..... % sediment. Trace oil & gas. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

Kerr-McGee Drilling Co., Driller ..... Driller

....., Driller ..... Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1200	1200	Duchesne River Formation Coarse sandstone, sandy, siltstones, varying in color from brown to yellowish brown; variegated orange- red to reddish brown sandy shales; conglomeratic sandstones.
1200	5400	4200	Uinta Formation Reddish-brown to purple, impure shales, calcareous siltstones, sandy limestones, tan to yellowish-tan sandstones, calcareous shales, minor conglomeratic sandstone.
5400	6200	800	Green River Formation Variegated purple and red shales, dark gray siltstones and tan to grey sandstones.
			NOTE: See reverse side for core descriptions

(OVER)

DEC 31 1958

At the end of the well, Driller's Log,  
add Geologic Notes. State whether  
from Electric Logs or samples.



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### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

April 24, 1958 - Drill stem test - 5984' to 6200' - Tool opened 128 Mins, Shut in 60 mins - Recovered 1971' gas and water cut mud.

Pressures:

Initial Shut in	2766 psi
Initial Flow	451 psi
Final Flow	989 psi
Final shut in	2145 psi
Hydrostatic	2880 psi

May 2 - May 6 - Completing well with workover rig.

Sept. 11 thru 13th

Swabbed well- Fluid found 500 feet from surface. Swabbed fluid to 6,000' and fluid was entering at approximately 2 bbls per hour. Fluid was formation water slightly oil and gas cut. Pulled tubing from well and suspended operations pending either abandonment or rework.



# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
6045.5	6091.0	45.5	Core #1: Gray fine grained, dense sandstone with vertical and horizontal fractures to 6066.5'. Gray, dense irregularly-banded sandstone, varved with $\frac{1}{2}$ inch to $\frac{3}{4}$ inch thick silty streaks vertical fractures and minor horizontal partings to 6091 feet. Gas bleeding from fractures and porous streaks throughout entire core.
6091	6102	12	Gray, fine-grained, quartzitic sandstone, streaked with silty bands in lower part. Fine bubble fry of gas.
6102	6153	51	Gray, fine-grained sandstone with vertical and horizontal fractures to 6151'. Greenish-grey, dense shale to 6153'.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE UTAH  
LEASE NUMBER SL-065557-A  
UNIT Wildcat

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Gusher

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1958, Uinta Investment Company by  
Agent's address 203 Felt Building Company Gold, Cloud Oil & Minerals Corp.  
Salt Lake City 11, Utah Signed [Signature]  
Phone Empire 4-2264 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 NW 1/4 35	5	19	44X-35	-	None	-	None	None	None	
Well 44X-35 Drilled to 6200', cored w/8 5/8 diamond from 6045 to 6153. Ran electrical survey log, gamma-neutron log, microlog and caliper log. Drill Stem Test Packer set at 5977-84' Used double packers: Initial shut-in 1:40 hrs. Opened 2:00 hrs. Closed for final shut-in 1 hr. Initial hydrostatic 2895# Initial closed-in pressure 2765# Initial flow pressure 430# Final flow pressure 985# Final closed-in pressure 2155# Final hydrostatic 2895#  Recovered 1871' of gas cut mud and drill - water.  Landed 6198 feet of #23 pound 7 inch casing with guide shoe and float collar on top of first joint.  Cemented casing with 150 sacks Class 1 cement mixed with 3 sacks acqua-jel and 1 sack flow-seal. Pushed 20 bbls. water ahead of cement and chased with 15 bbls. water. Bumped plug down with #1300 pressure. Locked in well with #500 head pressure. After 12 hours ran temperature survey which indicated top of cement on outside of casing was 5350'.  After 72 hours, perforated interval 6010 to 6149 with 4 super-jets to the foot.										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH  
OIL AND GAS CONSERVATION  
~~INDUSTRIAL~~  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.

LAND OFFICE UTAH  
LEASE NUMBER SL-065557-A  
UNIT Wildcat

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Gusher

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1958, Uinta Investment Company by Gold Cloud

Agent's address 203 Felt Building Company Oil & Minerals Corp. - General Partner  
Salt Lake City 11, Utah Signed [Signature]

Phone EMpire 4-2264 Agent's title \_\_\_\_\_

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE ¼ NW ¼ 35	5	19	44X-35	0	None	-	None	None	None	

Activity for Month of May, 1958

May 3, 1958

Began swabbing well May 3, thru completion head in 2½ tubing with base of tubing at 6000' and reduced fluid level to 5800'.

May 4, 1958

Set Baker Full-hole cement packer at 5990' with 144' of tail pipe carrying 24 feet of slotted perforations. Swabbed clear.

Filled annulus between tubing and 7" casing and tested to 900# pressure after putting 20,000# up strain pressure on tubing.

Pumped 1,600 gallons of Dowell mud-lux solution and chased with 6 barrels of diesel fuel, introducing 40 ½ inch nylon-neoprene balls at start. Formation broke down at 1,300# pressure and pumped away at 1,000# pressure. Shut-in 2 hours with 200# pressure developed on bottom. Released and swabbed fluid to 5,990' recovering load-solution mixed with water, mud, and lost circulation material. No input fluid or gas evident. Closed well for night with pressure gauges on tubing and casing.

May 5, 1958

Level of annulus fluid at surface. Fluid level in 2½ tubing at 1,500' from surface; no pressure on well head gauges. Swabbed fluid down to 5,990'. Left open one hour, fluid level rose to 350-400 feet above packer. Input muddy fluid mixed with diesel fuel. Pulled packer. Swabbed to perforation level. Slight input of gas. Closed well with gauges on tubing and casing.

May 6, 1958 Well status: treating, temporarily suspended.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LAND OFFICE ----- UTAH -----  
LEASE NUMBER ----- SL-065557-A -----  
UNIT ----- Wildcat -----

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Gusher

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1958. Uinta Investment Company by Gold Cloud Oil & Minerals Corp., General Partner  
Agent's address 203 Felt Building Company  
Salt Lake City, Utah Signed *Rudolph H. McMill*  
Phone EL 5-7971 Agent's title General Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE ¼ NW ¼ 35	5	19	<del>44</del> X-35		none		none			Shut in waiting funds to complete testing

NOTE.—There were \_\_\_\_\_ no \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ no \_\_\_\_\_ M cu. ft. of gas sold;  
\_\_\_\_\_ no \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# UTAH STATE OIL & GAS COMMISSION

310 Newhouse Bldg.  
Salt Lake City, Utah.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 42-R356.4.  
Approval expires 12-31-55.

UTAH  
LAND OFFICE  
LEASE NUMBER SL-065557-A  
UNIT Wildcat

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Gusher  
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1958, Uinta Investment Company by Gold Cloud Oil & Minerals Corp. General Partner  
Agent's address 203 Felt Building Company  
Salt Lake City, Utah. Signed Robert L. Holf  
Phone EL 5-7971 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE¼NW¼ 35	5	19	44x-35 0		None		None			Shut in waiting for funds for further testing

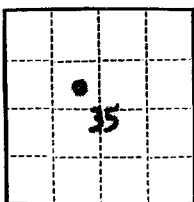
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.









(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Land Office Utah  
Lease No. SL 065557-A  
Unit Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September, 1958

Well No. 44X-35 is located 2100 ft. from N line and 2100 ft. from E line of sec. 35

NW 1/4 35 58 19E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Gusher Utah Utah  
(Field) (County or Subdivision) (State or Territory)

Ground

The elevation of the derrick floor above sea level is 5297 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

September 11<sup>th</sup> - 13<sup>th</sup>

Perforations at 6010' to 6149½'. Swabbed well - fluid found 500 feet from surface. Swabbed fluid to 6000 feet. Fluid entering at approx. 2 bbls. per hour, with slight trace of oil and gas. Tubing was pulled from well and well was shut in at surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utata Investment Company

Address 203 Felt Building

Salt Lake City, Utah

Gold Cloud Oil & Minerals Corp.  
General Partner

By Reid S. Melville

Title General Manager



October 22, 1958

71/H  
1-12

Uintah Investment Company  
203 Felt Building  
Salt Lake City, Utah

Re: Well No. 44X-35, NW 35-5S-19E,  
SLBM, Gusher Field, Uintah County

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:co

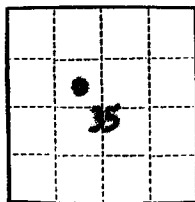
Encl.



SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE ¼ NW ¼ 35	5S	19E	44X-35	0	None		None	None	None	Awaiting funds for shut down and abandonment <i>Shut in Preparing to plug &amp; abandon</i>

END 9 1865





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. SL 045557-A  
Unit Aldest

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 29, 1958

Well No. 441-35 is located 2100 ft. from N line and 2100 ft. from W line of sec. 35

441-35 52 19E SLM  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Quaker Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the Ground derrick floor above sea level is 5297 ft. Ord.  
5312 KB.

DETAILS OF WORK All Measurements from KB

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is the intent of the operator to plug and abandon this well. Seven inch casing was landed at 6196' and was perforated from 6010' to 6149'. Casing will be left in the hole and a Wireline Bridging Plug will be set at 5990'. Two sacks of cement will be dumped on top the Bridging Plug. A cement plug consisting of seven sacks will extend from the surface down 35 feet, and a regulation marker will be erected in the surface plug.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hinta Investment Company

Address 203 Pelt Building

Salt Lake City, Utah

Gold Cloud Oil & Minerals Corp.  
General Partner

By Neil S. Melville  
Title General Manager



Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office

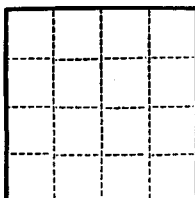
065557A

Lease No.

Wild Cat

Unit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1959

Well No. 44X-35 is located 2100 ft. from N line and 2100 ft. from E line of sec. 35  
35, Sec. 35 5 S 19 E 34 N  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Cusher Utah Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5293.3 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Clean out well; drill through cement plug and deepen well to test green river formation, using air drilling.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Anoth Corporation

Address 16 Exchange Place

By Chas. A. Hunt

Title Secretary



*Producers Royalty*  
*Mentry - Standard Oil*  
*Petro - Atlas -*

June 1, 1959

Aneth Corporation  
16 Exchange Place  
Salt Lake City 11, Utah

Attention: Elmer Strand, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to redrill or repair Well No. 44 X - 35, which is located 2100 feet from the north line and 2100 feet from the west line of Section 35, Township 5 South, Range 19 East, SLRM, Uintah County, Utah.

Please be advised that approval to redrill or repair said well is hereby granted as per your notice.

Yours very truly,

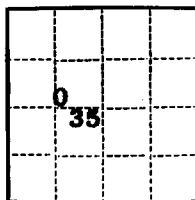
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.  
U.S.G.S. Federal Building  
Salt Lake City, Utah





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **UTAH**  
Lease No. **SL-065557-A**  
Unit **WILDCAT**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	XX	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 16, 1960

Well No. **44x-35** is located **2100** ft. from **N** line and **2100** ft. from **E** line of sec. **35**  
**SE/4, NW/4 35** **5S** **19E** **SLM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**GUSHER** **UINTAH** **UTAH**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ **Ground** above sea level is **5297** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well originally drilled in March & April, '58, to TD 6185'. Set 7" 23# J-55 csg. at TD w/ 150 sax cement. PBTD 6150'. Perforated 6010 to 6150 w/540 jets. Swbd thru tbq. Treated w/ 38 bbls Dowell Mudlax. Swbd, recov. mud. Temp. abnd. May 6, 1958. On or before Mar. 1, 1960, we plan to re-enter well, swab & clean out to PBTD, treat w/ surface tension reducer, sand frack w/ at least 20,000 gals wtr & 20,000 # sand, and swab again in an attempt to establish gas production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stekoll Petroleum Corporation**  
Address **P. O. Box 956**  
**Dallas, Texas**  
By **W. L. Hodges**  
Title **Vice-President**



**February 23, 1960**

**Stakoll Petroleum Corporation  
P. O. Box 956  
Dallas, Texas**

**Attention: W. L. Hodges,  
Vice President**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to redrill or repair Well No. Federal 44 X-35, located 2100 feet from the north line and 2100 feet from the west line of Section 35, Township 5 South, Range 19 East, SLNM, Uintah County, Utah.**

**Please be advised that approval to rework the well as set forth in your notice of February 16, 1960 is hereby granted.**

**Yours very truly,**

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FREIGHT  
EXECUTIVE SECRETARY**

**CEP:ce**

**cc: D. F. Russell, Dist. Eng.  
U. S. G. S. Salt Lake City**

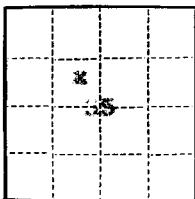
**cc: Mr. Donald E. Schwinn, Atty  
Suite 300  
65 South Main Street  
Salt Lake City**



send copy to

Donald E. Schwinin  
Suite 300  
65 So. Main St.





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **UTAH**  
Lease No. **SL-085537-A**  
Unit **WILDCAT**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 29, 19 60

Well No. **44x-35** is located **2100** ft. from **{N}** line and **2100** ft. from **{E}** line of sec. **35**  
**{S}**  
**{W}**

**SE/4, NW/4 35** **5 S** **10 E** **SLM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

**GUSHER** **UINTAH** **UTAH**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>ground</sup> above sea level is **5297** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

If remedial work as proposed in our approved Sundry Notice of February 16, 1960 is unsuccessful in establishing gas or oil production, we plan to deepen the well with a rotary air rig to 8700 feet, or to gas or oil production, whichever is the lesser depth. Then test, run casing or liner and complete if warranted.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **STERKOLL PETROLEUM CORPORATION**  
Address **P. O. Box 956**  
**Dallas, Texas**

By *W. L. Hodges*  
**W. L. Hodges**  
Title **Vice President**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE **UTAH**  
LEASE NUMBER **SL-065557-A**  
UNIT **WILDCAT**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State **UTAH** County **UINTAH** Field **GUSHER**The following is a correct report of operations and production (including drilling and producing wells) for the month of **MARCH**, 19 **60**.Agent's address **STEKOLL PETROLEUM CORPORATION** Company  
**1100 Mercantile Continental Bldg., Dallas, Texas** Signed *[Signature]*Phone **RI-8-6881** Agent's title **VICE-PRESIDENT**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4 of NW/4				0	0	0	Unknown	0	Unknown	Measured PBTD
Sec. 35 5S 19E 44X-35										
at 6123. Ran tubing to 6139 and displaced fluid in hole with fresh salt water. Set packer at 5984 and swabbed casing perforations from 6010 to 6150 until fluid entry was less than 1/2 barrel water per hour with small amount of gas while swabbing from 5600 feet. Pulled tubing and packer and fracked well with 29,000 gallons gelled 2 percent acid and 30,000 pounds of 10-20 sand. Maximum pressure 900 psi, and average rate 40 EPM. Found sand at 6078 feet in casing. Cleaned out to 6103 with sand pump. Ran tubing and tried to reverse sand out, but lost circulation. Set packer at 5930 feet with bottom of tubing at 6075. Swabbed through tubing from 12:10 PM, 3-8-60, to 12 midnight, 3-10-60, recovered estimated 1800 barrels net water with good blow of gas while swabbing. Chloride content 2300 ppm, calcium 400 ppm. Pulled tubing, found PBTD at 6084, plugged back to 6075 with sand and to 6073 with Calseal, ran tubing and set packer at 5988. Visqueezed with two stages of 100 sacks cement apiece, in 1000 gallons gelled diesel oil. Swabbed water after each stage. Squeezed in three more stages of 100 sacks of common cement apiece with final stage reaching maximum pressure of 3400 psi. WOC 29 hours. Pulled tubing and packer; re-ran tubing with bit and drilled cement from 5981 to 6063 feet. Shut well in; pressured to 1000 psi, and held for five minutes with no leaks. Drilled and washed out to 6144. Pulled bit and re-ran tubing setting packer at 5975 feet, bottom of anchor at 6124 feet. Swabbed through tubing from 5 AM, 3-20-60 to 12 noon 3-22-60 and recovered estimated 800 net barrels salt water, 26,000 ppm along with small quantities of gas. Operations were shut down until 10:30 AM, 3-29-60 when tubing and packer were pulled. Christmas tree was installed and well was shut-in. (Operations now suspended pending further evaluation.)										

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;  
**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPlicate)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

State **Utah**  
County **SL 065557-A**  
Section **Wildcat**  
Twp **35**

X  
35

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHOWING
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ABANDONING
NOTICE OF INTENTION TO TEST WATER SHOWING	SUBSEQUENT REPORT OF A TUBING CLOG
NOTICE OF INTENTION TO REPAIR OR REPAIR WELL	SUBSEQUENT REPORT OF A CLOGGING OR REPAIR
NOTICE OF INTENTION TO SHUT IN A WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO TEST IN ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

INDICATE ABOVE BY CHECK MARK NATURE OF WORK. NOTICE OF OTHER DATA.

January 24, 1961

19

Well **44X-35** at **2100** ft from **N** line and **2100** ft from **E** line & sec **35**

**SE 4 35** **35** **5 S.** **19 E.** **SLM**  
**Gusher** **Uintah** **Utah**

ground

The elevation of **5297** ft.

**DETAILS OF WORK**

(State names of all cement, depths to objective, etc., show mass, weights, and lengths of proposed casing; indicate mudlogging, etc., cementing points, and all other important proposed work.)

**Status:** Total depth - 6185'  
PHTD - 6150'  
Casing - 18' of 18" conductor; 10-3/4" cc 590' w/ 405 sx  
7" cc 6185' w/ 150 sx.

**Proposed Work:**

1. Pull 7" casing.
2. Place at least 30 sx cement across parted casing & plug back, as follows:
 

6150' - 6000' w/ cement	5220-5170' w/ mud
6000' - 5925' w/ mud	5170' - 5140' w/ cement
5425' - 5320' w/ cement	5140' - 5120' w/ mud
5320' - 5250' w/ mud	5120' - 5100' w/ cement
5250' - 5220' w/ cement	5100' - 4850' w/ cement (over)

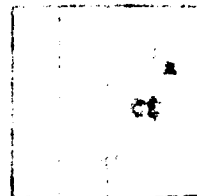
**Gusher Field Company**, a limited partnership, consisting of **MINERALS CONSOLIDATED, INCORPORATED**, General Partner, et al.  
Address **424 Felt Building**

Salt Lake City, Utah

B.

Title Vice President.





UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

4830' - 4810' w/cement  
4810' - 4815' w/cement  
4815' - 4820' w/cement  
4820' - 4830' w/cement  
4830' - 4840' w/cement  
4840' - 4850' w/cement  
4850' - 4860' w/cement  
4860' - 4870' w/cement  
4870' - 4880' w/cement  
4880' - 4890' w/cement  
4890' - 4900' w/cement

SUNDRY NOTICES AND REPORTS

3. Cement at surface w/10 in cement plug, install marker,  
and clean location.

10-10-10

XXI

10-10-10

XXI

Well No. 10

10-10-10

DETAILS OF WORK

Estimated total depth - 4810'

Depth - 4810'

Cement - 18' of 18" conductor

10-10-10

Proposed Well

10-10-10

10-10-10

10-10-10

10-10-10

10-10-10

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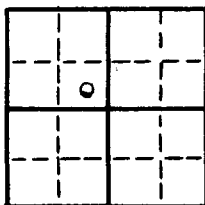
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**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

Fee and Patented.....☐  
 State .....☐  
 Lease No. SL-065557-A  
 Public Domain .....☒  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<del>Final notice of plugging and abandoning</del> ..... <b>x</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 1961

Well No. 44X-35 is located 2100 ft. from  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  line and 2100 ft. from  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  line of Sec. 35

SEL/4 NW/4 35 5<sup>th</sup> 19 E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Gusher Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ <sup>ground</sup> above sea level is 5297 feet.

A drilling and plugging bond has been filed with Bureau of Land Management.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Shot casing off at 4008' Mudded back from TD to parted casing.  
 Run 30 Sx cement at parted casing. The plug run back to 3933.  
 3933 to 3910 cement  
 3910 to 2000 mud  
 2000 to 1950 cement  
 1950 to 600 mud  
 600 to 550 cement  
 550 to 20 mud  
 Run 11 Sx cement, set marker, & cleaned location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Uinta Investment Company  
 Address 403 Felt Building  
Salt Lake City, Utah.  
 By Reid S. Melwill  
 Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.